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25,259,692 Class A Shares
1,026,800 Class B Shares

SOLARA EXPLORATION ANNOUNCES 2007 FINANCIAL AND OPERATING RESULTS

CALGARY, ALBERTA, – May 1, 2008. Solara Exploration Ltd. ("Solara" or the "Company") announces its financial and operating results for the year ended December 31, 2007. The audited financial statements and Management's Discussion and Analysis were filed yesterday on SEDAR at www.sedar.com. Solara also announces its reserves for the fiscal year ended December 31, 2007. In accordance with National Instrument 51-101-Standards for Disclosure of Oil and Gas Activities ("NI 51-101"), GLJ Petroleum Consultants have independently prepared the Solara GLJ Report (the "GLJ Report") which evaluated all of the Company's oil, natural gas and liquids reserves as at December 31, 2007. The summary of the GLJ Report is also available for public viewing on SEDAR at www.sedar.com. The following is an overview of the Company's fiscal year.

Overview

- Generated gross oil and gas revenues of \$5,507,544
- Cash flow for the year was \$2,029,158 or \$0.08 per basic Class A Share
- Recorded an after-tax loss of \$5,598,414 due to a ceiling test write down on certain non-performing oil and gas assets at year end
- Realized a future tax reduction of \$3,285,067

For the fiscal year, gross oil and gas revenues were \$5,507,544 for 2007 compared to \$2,149,560 in 2006 representing a 156% increase. Cash flow from operations increased from \$175,959 in 2006 to \$2,029,158 for an increase of 1,053%. Cash flow per basic Class A Share was \$0.08 per share compared to \$0.01 per share in 2006. Total capital expenditures for the year were \$8,066,416 million comprised mainly of drilling, completion, geophysical and tie-in activities. A ceiling test impairment of \$6,866,081 was recorded at year end 2007 primarily due to reserve adjustments by the Company's independent engineering evaluators with respect to several wells which did not perform in accordance with prior independent projections when placed on production in the late third quarter, and fourth quarter of 2007. The reserve revisions at year end 2007 reduced the prior period proved non-producing plus probable valuations for the wells by approximately \$4.1 million. As well, part of the impairment resulted from lower pricing forecasts for natural gas at December 31, 2007 compared to the prior year, which had an estimated negative impact of \$1.4 million on the reserve valuation at year end. As a result of the foregoing, Solara realized a future tax reduction of \$3,285,067 at year end 2007.

About Solara Exploration

Solara Exploration is a publicly traded junior oil and gas company focused on the exploration, development and acquisition of oil and natural gas in western Canada.

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